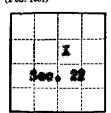
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Form 9-881 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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SUNDRY NOTICES AND REPORTS ON WELLS

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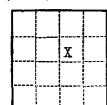
4	Approval expires 12-31-60.
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LESSEE'S MONTHLY REPORT OF OPERATIONS

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argonic s	, www.rese	Or			loredo		Side	red	(3)(1)(1)(4)(4)(4)(4)(4)(4)(4)(4)(4)(4)(4)(4)(4)	MOLEUM CORP.
Phone .				3-0682			Age	nt's title	istrict	Engineer
SEC. AND % OF %	TWP. RA	NGE WELL	DATE PRODUCED	Barrels of Oil	GRAVITY	Cv. Fr. or (CIAS	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (H none, so state)	(If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
ne sw	23	E 5								Shut in awaiting pip line.
SE NV	95 26	4 6	•							Shut in awaiting pi
SN HR	38 22	E 7	-							Shut in awaiting pigline.
M SE	8 22	E 8	-							Shut in avaiting pi
w ne	5 22	9				·· .				Filled to 6100', ran h-1/2" 11.6#, J. sg. to 5825' and
÷									2.1	em. w/330 sx. Com. erf'd., frac'd, & completed for Initia f 10 MM CFGPD on pril 29, 1960
w ne 9	s 23	10							-	oving in Rotary Tec
		·								
			*.							

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)



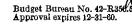
(SUBMIT IN TRIPLICATE)

UNITED STATES **DEPARTMENT OF THE INTERIOR** GEOLOGICAL SURVEY

Budget	Bureau	No.	42-R358.4
Approv			

Land Office Utah	
Lease No. U-01301	
Unit Chapita Wells	
#905	•

NOTICE OF INT	TENTION TO DRILL		SUBSEQUENT REPORT	OF WATER SHUT-OFF	1
	TENTION TO CHANGE PL		1	OF SHOOTING OR ACIDIZIN	1
NOTICE OF INT	TENTION TO TEST WATE	R SHUT-OFF	SUBSEQUENT REPORT	OF ALTERING CASING	
NOTICE OF IN	TENTION TO RE-DRILL O	R REPAIR WELL	SUBSEQUENT REPORT	OF RE-DRILLING OR REPAIR	₹
NOTICE OF INT	TENTION TO SHOOT OR	ACIDIZE	SUBSEQUENT REPORT	OF ABANDONMENT	
	TENTION TO PULL OR A		Supplementary well	report on Surf,	Casing X
NOTICE OF INT	TENTION TO ABANDON (AEIT	Sausequeire 1	epore on ourr,	Uabing A
	(INDICAT	E ABOVE BY CHECK MARK N	ATURE OF REPORT, NOTICE,	OR OTHER DATA)	
				May 13	, 19.6
Vell No	10 is locate	ed 2100 ft. from	${N \atop S}$ line and 2300	ft. from $\left\{ egin{array}{c} \mathbf{E} \\ \mathbf{W} \end{array} \right\}$ line	of sec. 22
E/4 Sec.	22 and Sec. No.)	9 S (Twp.) (R		t Lake	
V -	ells Unit	Hintah		Utah	/
()	(Fleld)	Uintah (County or S	ubdivision)	(State or Territor	у)
he elevatio	on of the d errick	(B floo r above sea leve		follow.	/
					j.
		DETAIL	S OF WORK	* · ·	/ -
itate names of s	and expected depths to	objective sands; show sizes,		oposed casings; indicate m k)	udding jobs, comes
he above urface Ca 081 and c ement was	well was spuce asing consists cemented w/170 s in place at	objective sands; show sizes,	weights, and lengths of prescriptor important proposed wos -3/8" 48# H-40 gular cement w/7, 1960. After	hole drilled Casing was set /2% HA-5. er 36 hrs., the	to 208°. at casing
he above urface Ca 081 and c ement was	well was spuce asing consists cemented w/170 s in place at	objective sands; show sizes, ing points, and all oth dided May 5, 1960 ing of 7 Jts. 130 sacks Ideal relation A. M. May	weights, and lengths of prescriptor important proposed wos -3/8" 48# H-40 gular cement w/7, 1960. After	hole drilled Casing was set /2% HA-5. er 36 hrs., the	to 208;. at casing
he above urface Ca 081 and c ement was	well was spuce asing consists cemented w/170 s in place at	objective sands; show sizes, ing points, and all oth dided May 5, 1960 ing of 7 Jts. 130 sacks Ideal relation A. M. May	weights, and lengths of prescriptor important proposed wos -3/8" 48# H-40 gular cement w/7, 1960. After	hole drilled Casing was set /2% HA-5. er 36 hrs., the	to 208;. at casing
he above urface Ca 08' and c ement was as tested	well was spud asing consists cemented w/170 s in place at d to 500 PSI :	objective sands; show sizes, ing points, and all oth dided May 5, 1960 ing of 7 Jts. 130 sacks Ideal relation 11:00 A. M. May for 1 hr. Drill	weights, and lengths of prescriptor important proposed word, and a 17-1/20-3/8" 48# H-40 gular cement w/7, 1960. After ed out from unc	hole drilled Casing was set /2% HA-5. er 36 hrs., the der casing with	to 208. at casing gas.
he above urface Ca 08' and coment was as tested	well was spuce asing consists cemented w/170 s in place at d to 500 PSI s	objective sands; show sizes, ing points, and all oth dided May 5, 1960 ing of 7 Jts. 130 sacks Ideal relation A. M. May	weights, and lengths of prescriptor important proposed work, and a 17-1/2 -3/8 48# H-40 gular cement w/7, 1960. After ed out from uncertainty the Geological Su	hole drilled Casing was set /2% HA-5. er 36 hrs., the der casing with	to 208. at casing gas.
he above urface Ca 08' and c ement was as tested	well was spuce asing consists cemented w/170 s in place at d to 500 PSI s	objective sands; show sizes, ing points, and all oth dided May 5, 1960 ing of 7 Jts. 130 sacks Ideal relation 11:00 A. M. May for 1 hr. Drill	weights, and lengths of prescriptor important proposed work, and a 17-1/2 -3/8 48# H-40 gular cement w/7, 1960. After ed out from uncertainty the Geological Su	hole drilled Casing was set /2% HA-5. er 36 hrs., the der casing with	to 208. at casing gas.



LAND OFFICE
LEASE NUMBER
UNIT Chapita Wells

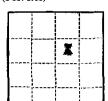
LESSEE'S MONTHLY REPORT OF OPERATIONS

State .					vi						
The wells)	he foli for th	lowing e mon	is a thof	correc	et report of Box 774	operati 	ons 60 nd	produc	etion (including	drilling and producing
Agent'	's addi	*e88	0	P. O	. Box 774 Junction,	colors	do	Compa	ıny	BELCO PE	PROLISEM-CORPORATION A: FRISCH Regineer
Phone				CH 3	-0682			Agent's	s title	District	Regineer
SEC. AND 1/4 OF 1/4		Range	WELL	DAYS PRODUCED	Barrels of Oil	1 1	Cu. Fr. or (In thousa	GAS GA	LLONS OF ASOLINE COVERED	BARRELS OF WATER (If	REMARKS (If drilling, depth; if shut down, cause;
e ee s	W 95	22E	5	•							Short in awaiting pi
; se m	W 95	22E	6								Shut in awaiting pi
) sw n	B 98	55R	7	-							Shut in swaiting pi
e www s	E 95	2 2 5	8	-							Short in awaiting pi
l sw m	9S	222	•	-							Skut in meaiting pi
SW E	E 98	238	10		.						Spudded 5-5-60. Ram 13-3/8" h5/ H-5 to 206' & emt. to a w/170 ax. emt. on
•											5-7-60. Logging at 7100° pr to run 7° Intermedi String.
	B	(5)									
AMA											

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

1	
M /	Budget Bureau No. 42-R358.
	Approval expires 12-31-60.

Land Office

Lease No.

Chapita Wells /905

: 77k : 78k : Calori	Mile		Original Signed A. Frisch	. az .
rk must receive approv	al in writing by	the Geological Sur	rvey before operations may be co	ommenced.
	4. ·*		· ·	
		Address of the contract of the	for 72 bro., the	n sake
kan da maranakan umanan uma		a language and the second	of 223 jus. 7° 230	H-80
irilled w/gas	-	that unter	to 7100', where E	
ing points, and	all other impor	ant proposed wor	k)	
to objective sands; sho	w sizes, weights,	and lengths of pr	oposed casings; indicate muddin	ng jobs, ceme
		WODE		
	level is)8)	·	
(Cou	inty or Subdivisio	n)	(State or Territory)	
(Twp.)	(Range)	(Me	م دمشت	
9 8	2) E		Salt Labo	
ated ft. f	rom $\left\{egin{array}{c} \mathbf{N} \ \mathbf{c} \end{array} ight\}$ lii	ne and	ft. from $\left\{ \begin{array}{l} \mathbf{E} \\ \mathbf{v} \end{array} \right\}$ line of s	sec
	(h T)			
		July	11	19
CATE ABOVE BY CHECK I	MARK NATURE OF	REPORT, NOTICE,	OR OTHER DATA)	
N WELL				
	See See	LEMENTARY WELL	HISTORY	
ATER SHUT-OFF		•	OF ALTERING CASING	ì
		- COLONIA INELI CITTA	OF SHOOTING OR ACIDIZING	
	Ated ft. f. (Twp.) (Twp.) (Twp.) (Twp.) (Control of the control of the contr	ALTER CASING	SUBSEQUENT REPORT OF RALTER CASING SUPPLEMENTARY WELL SUPPLEMENTARY WE	SUBSEQUENT REPORT OF ABANDONMENT. SUPPLEMENTARY WELL HISTORY. SUPPLEMENT

X

Adapters-Material

U. S. LAND OFFICE Utah

SERIAL NUMBER U-01301

LEASE OR PERMIT TO PROSPECT

Chapita Walls Unit

UNITED STATES

#905

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

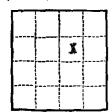
LOC	CATE WELL	CORRECTLY						
Compa	iny BEL	CO FETROLE	m com	CRATION	Addre	s F.O. Box 77	. Grand Junct.	ion, Colo.
							s Unite Uta	
Well N	lo. 10	Sec. 22	r. 9 s R	23 M	eridian Sal1	Lake Co	unty Uintah	
		(- ,			()		Elev	r moot terrerae en sen maaer)
so far	he informa as can be	ation given h determined f	erewith is rom all av	v a ilable re	ecords.	OMULAL MI A. IRISO	<u>H</u>	
Date -	Au	gust 29, 1	960			Title	A. Frisch District Eng	
T	he summa	ry on this pa	ge is for	the condit	ion of the wel	l at above date.	District ang	moer
Comm	enced dril	ling May	5	, 1	9 60 Finish	ned drilling	ly 15	, 19. 60 .
					AS SANDS (
	Se	e attached	Well H	intory	Denote gas by G	•	to	
							to	
No. 3,	from		to		No. 6	, from	to	***************************************
			1	IMPORT.	ANT WATER	SANDS		
No. 1,	from		. to		No. 3	, from	to	
No. 2,	from		. to		No. 4	, from	to	
Annual Control of the				CA	SING RECO	RD		
Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From— To—	Purpose
19191	cke dop ric	ft in gegrell, g	ut in to tes	and la Mooi for water,	If t hat go ha state kind of m	been dynamited, g	200 x 11 1.0. sectors of the date of reduction of the date of reduction of the date of the	Ding or bailing.
It is	of the grea	test innortance	to have a	complete h	story of the well	. Piease state in de mode in the casing	tail the dates of reductive and it	Logue 1 To
	* Ja	134-13108	HL	TORY	or or or	AS WELL	See Well Pr	oruction
as in the scale of the William							43007	
		AND THE STATE OF THE STATE AND ADDRESS AND	MUDI	DING AN	ID CEMENT	ING RECORD		
Size casing	Where se	t Num!	er sacks of c	ement	Method used	Mud gravity	Amount of	nud used
13-3/8	208	1	70		Pump & Plug			
7	7093		00					******
J	7074	3	40					
				PLUGS	S AND ADAI			
Heavir	ng plug—N	Material	ţ		Length		Depth set	

Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
			TOOLS U			
otary tool	ls were used fr	omfe	et to	feet,	and from	feet to feet
able tools	were used fron	α fe	et to	feet,	and from	feet tofeet
		f 5 1	DATE			
woust-2	9	, ¹⁹ 60	P	ut to Figu	memoraly Sun	pandad, 19
The pr	roduction for t	the first 24 hours w	as	barrels of	f fluid of which	% was oil;%
=	i	and% sedimen	i			****
					• •	u. ft. of gas
•			1	EMDO	por 1,000 0	
Kock I	pressure, IDS. I	per sq. in	EMPLOY	FES		
		, Drill				sie, Driller
J. R. Gas	a calour	, Drill	:			loration-Co, Driller
J. J. Ox	na.r		RMATION		_	ropactem-co, Dimor
				RECORE		NAME OF THE PERSON OF THE PERS
FROM—	то-	- TOTAL I	RET		FORMAT	TRUN
burface	750'		No.	Samples.		
MITACE	150		1	ta Forma		
7501	1,00	650		It gy-g	n-brn, fr, s	ft, calc, slty/scat
						ses at 940-990' and
				1250-12 glau &		, f-m, sbang, sl cale
				-		
η ^τ 00 .	1550'	150			Formation whalt sy. m	, sbang, calc.
1550'	29201	1370				ol/mnr dd oil.
29201	45851	1665				fis, calc, sdy-slty.
			d'a a	atch For	mation	
45851	67201	21.35				ale, al alty/mnr thm
-			,			-c, sbang-sbrd, firm.
				. V	10	
6 720'	78001	1080			Formation	, sl carb, sl slty-ad
0120	,000	2000				s & p, f-vf, hd, tt/
_				MINI COS	ı.	
78001	7820					rd, calc/mica.
7 820'	8950	1130	sh,			, sl slty & carb/ss f, sbang-sbrd, hd, tt
	1		7	1 671 5 5	1 I I I	
	89501	TB			mep-nrn, i-v com Surfuewa	

FORMATION RECOLD—Continued



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

	Budget Bureau No. 42-R356
	Approval expires 12-31-60.
-	10 × × ×

Land Office ... A-OJ KU

Chapita Wells Unit 190

	10	is located		[N] line and #300 ft from [E] line of se	
				August 29	1960
		(IND)CATE ABOVE BY		NATURE OF REPORT, NOTICE, OR OTHER DATA)	
NOTICE OF	INTENTION 1	O ABANDON WELL	I .		1 1
		O PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF	INTENTION 1	O SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF	INTENTION 1	O RE-DRILL OR REPAIR W	ELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF	INTENTION T	O TEST WATER SHUT-OFF.		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF	INTENTION 1	TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF	INTENTION 1	O DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	

and _____ rt. from W mie MI/E Sec. 22 23 8 Salt Lake (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5083 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemen ing points, and all other important proposed work)

The above well was epudded on May 5, 1900, and 13-3/8" 400 H-40 casing was landed at 205' and equanted w/170 cx. coment. The help was drilled to 7100' w/gapeated water when induction and califor less were run.

An intermediate string of 7" 23# H-80 easing was run to 7093' and commuted w 2400 ax, coment. Temperature log absend coment top at 30001. One drilling continued to 8476' when a fishing job was encountered and it was measurery to and up. The well was drilled to 8950' on July 15, 1960, where industion, games ray-senie and saliper logs were run.

The following spen-hole DST's were run after TD was resched:

(Contid.)

_	that this plan of work must receive approval in writing by th	
	P. O. Box 775	CAIGINAL SIGNED L
7 Iddi C55	Grand Junction, Colorado	A. FRISCH
		Title District Engineer

	D51/1		
Date	(1)88001_88191	(2) _{81,801,8} 00,	
Interval I腔	5176 pet	4763 pel	
131	37k6	4711	
I F FF	80 188	967 এতি	
PSI	1377		
7115			en e
GAS REG.	90' str. 110' fels.	Initial 139 NOT one. to 1 Must water to surf. in 1 hr.	
(1) Btm.	recker failed.	कंपन्ताकामा राम्युक्त जान्याचा चाव्या व्यवक्रम्यकाचा छ स्तराण राम्या व	The second secon

(1) Bim. Packer failed. (2) Bim. Packer failed.

Set ho sk cement plug from 7985-7865'. Went in w/bit and found plug at 7965'. Cleaned off plug to 7880' and ran 5" 15% N-80 Ex-line liner from 787h'-6977' and semented w/3ho snoks cement. Cleaned cement out of 7" casing and liner and released drilling rig.

Moved on completion rig and rem gamma correlation log. Ferforated h jets/ft. 7805-18' and broke down formation w/diesel at 3900%. Casing Test #1 on 8-3-60. Perfs. 7805-18', IBH 2809%, IF 1110, FF 2510, FRI 2650%, FMH 2809%. Cas too small to measure. Nec. 600' gas-cut salt water and 30' heavy gas-cut said.

Set cement retainer at 7785' and squeesed w/100 sx. cement to final press. of 5200 pai. Forf. 2 holes @ 7770' and ran casing test #2 on 8-6-60. IRR 2760, IF 10#, FF 0#, FSI 30#. No gas to surface, no recevery.

Cut noteh at 7764' with McCullough and broke down formation w/dissel at 6000 pei. Swabbed notch w/very small amount gas coming in. Set magnesium bridge plug at 7768' and out noteh at 7758'. Pumped in 12 bbls. dissel at h600 pei. Ran packer to swab w/no gas coming in. Perforated 7756-7767' w/h jets/ft. Broke down perfs. w/dissel at h600 pei. habbed w/no gas coming in. Perf. 77hJ-1/2'-77h7-1/2' and swabbed with no gas coming in. Perf. 7682-7688' and swabbed w/no gas coming in.

Set cast iron bridge plug at 5600' and dumped 2 sacks cement on top of plug. Perforeted 5457-65', 5405-07', 5399-5403' and 5361-68' w/k jets/ft. Hen tubing and broke down formation at 4400 psi. Perforated 5343-46', 5195-99', 5158-60' and 5127-36' w/k jets/ft.

The above perfs. were fraced with \$6,250\$ 20-40 sand and 17,400 gal. dissel. Fraceures increased from 2700 psi to 1700 psi w/eandows 18 bbls. short of displacement. Well flowed and swabbed 260 bbls. dissel w/400 bbls. remaining in formation. Very little gas coming in.

Set bridge plug at \$105' and perf. \$023-33', 1989-5019', 1965-78' and 1951-58' w/h jets/ft. Preced w/50,000; 20-10 mand and 30,285 gal. dissel. Press. increased from 2500 psi to 3200 psi. Used 190 balls to seal perfs. Hell flowed and swabbed 520 bbls. dissel w/very little gas.

Operations temperarily suspended on August 2), 1960.





Budget Bureau No. 42-R356.4. Approval expires 12-31-60.

Utah

LAND OFFICE . 905 LEASE NUMBER . Chapita We

LESSEE'S MONTHLY REPORT OF OPERATIONS

	wells) f	or the	e mon	th of	January		, 19 61	7	EICO PIĞI	drilling and producin
						CB 3-0682		×	Agent's title	Distric	t Ingineer
-	Sec. and	TWP.	RANGE	WELL No.	Days Produced	Barrels of Oil	GRAVITY	Cv. Fr. or G. (In thousands	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline context of gas)
SE	KM	98	23E	1							P & A 12-16-57.
	S1	98	23E	2		Cummiati	/e	116.75	9		SI - awaiting pip
Œ	SW	93	228	5							**************************************
SE	w	98	22E	6							Į Į
W	M	95	22E	7							d .
W	51	9 5	22E	8		l . •	:	i 			t
W	ME	98	22E	9				:			tu:
E	ne	95	23E	10	••						Oper. Temp. Suspe 8-23-60.
þ	NE	98	22E	ננ							Shut in.
W	88	98	22E	1.2	•••						Shut in.
ŧ	ISGS IOGCC	2									
ĺ	CONOCO	- 6						· · · · · · · · · · · · · · · · · · ·			

Tel

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget	Bureau No. 42-R356.5.
LAND OFFICE	Utah
LEASE NUMBER	905
uer Chapita	

LESSEE'S MONTHLY REPORT OF OPERATIONS

	St	ate .		U	tah	C	ounty	U1r	ntah A	Tield	CHAPITA W	relis			
	w	TI ello)	be foi for th	lowin se mo	fis o	G COTTE	ct report of	operat	ions and p	roduction (including	drilling and producing			
	A_{ξ}	lent'	add	ress		P. Q.	Box 774		Company AR CH PEPER DE CORPORANTON						
						Grand	Junction.	Color	ade s	in ad K	X	Superint endent			
	91	C. AND	1	RANGE	1		Barrels of Oil	GRAVITY	Cu. Fr. or Gas (in thousands)	GALLONS OF	BARRELS OF WATER (If none, so state)	EEMARES (H drilling, depth; if shut down, cause; date and result of test for gaseline content of gas)			
28	W	SE	95	23E	2	22	-0		4,016						
22	NE	SW	9 S	22E	5	32	20.15		10,825	i					
24	SE	w	95	22E	6	32	25.1 8		11,241						
10	SW	NE	98	22E	7	24	21.82		6,560	:					
12	M	SB	98	2 2E	8	32	47.84		14,126						
21	SM	NE	98	2 2E	9	18	58 .7 5	j	11,200						
22	SE	NE	98	23E	10							Oper. Temp. Suspended			
15	SM	ne	96	22E	11	24	36.93		12,085			8-23-60.			
16	NA	SE	98	22E	12	32	10.07		8,642			• 			
IJ	SW	NE	96	22E	13	32	53.71		14,938						
3	KM	SE	93	22E	114	.32	68.83		18,485						
11	SW	NE	9 8	22E	15	32	20.14		7,606						
Lli	S	W	9 S	22B	16	32	73.86		26,941			•			
25	SE	NW	98	22E	17		Producti	on inc	luded wit	a cwu#6		On line at Neen 5-25-6			
2 6]	NW	SE	98	22E	18	32	80.58		37,412						
27 :	sw	ME	9 S	22E	19							Shut in.			
·.		Nore		Ke wez					eles of oil:						

Nors.—There were ______ runs or sales of oil; ______ M eu. ft. of gas sold; ______ runs or sales of gasoline during the month. (Write "no" where applicable.)

Nors.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in fluences with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



Budget	Bureau	No.	C-RML
Apprev	al expire	o 13-	-31- 46 .

LAND OFFICE	Utah	
LEASE NUMBER		
UNIT		

PAGE 2

LESSEE'S MONTHLY REPORT OF OPERATIONS

	State .	Ū	tah		<i>c</i>	ounty Ti	ntah		Field C	napita 🌤	lls
	wells) ;	or th	e moi	ith o	/ Pa Oa	May 77)		., <i>19</i> _6 2 .,			drilling and producing
	Phone		·		urand	Junetion, CH 3-0682	Color	ado	Signed Ki Agent's title	M. Kee	Superintendent
	Suc, and Mor M	1	RANGE		Дате Рвоечен	Barrels of Oil	GRAVITY	Cv. Fr. or G	1 -	BARRELS OF WAYER (If none, so state)	REMARKS (If drilling, depth; If about down, seems) date and result of test for gateline
28	SW NE	98	22E	20	32	94.01		41,260			emittent of pan)
23	SW NE	98	22E	21							Shut in.
9	nw se	98	22E	22	31	90.65		23,188		·.	. •
2	nw se	9 S	22E	24	32	60.43		17,642		,	
1	se nw	98	22E	2 5	0	0		0			
19	ne sw	98	23E	28							TD 57822. Prep to abanden.
16	SW NE	95	23E	29		·		2 °			Shot in.
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••:	2	USG UOG	S CC		1 6	DCB Consee, Cr	aig				
	2	NY Bel	5 , \$	L	1 2	Shell, Far Sun, Denve File)R	.		

Nors.—There were 573.28 runs or sales of oil; 266,167 M ou. ft. of gas sold

Nors.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in deplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Summery 1980)

8-23-60 TS

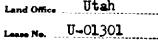
Budget Bureau No. 42-R368.4. Approval expires 12-31-60.

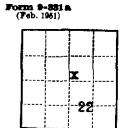
Chapita Wells

GPO 862040

and Office	Utah
	FAC FA 31

and Office	Utah





(SUBMIT IN TRIPLICATE)

UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION T	ro DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION T	TO CHANGE PLANS	
NOTICE OF INTENTION T	FO TEST WATER SHUT-OFF	
NOTICE OF INTENTION T	TO RE-DRILL OR REPAIR WELL	
NOTICE OF INTENTION T	TO SHOOT OR ACIDIZE	
NOTICE OF INTENTION T	O PULL OR ALTER CASING	
NOTICE OF INTENTION T	O ABANDON WELL	X
	(INDICATE ABOVE BY CHECK MAI	RK NATURE OF REPORT, NOTICE, OR OTHER DATA)
		December 14 , 19 6
ell No. 10	is located 2100 ft. from	m. ${N \brace S}$ line and 2300 ft. from ${E \brace W}$ line of sec. 22
SW/NE Sec. 22	T.9.5	R 23 E 6th Frincipal (Meridian)
(34 Sec. and Sec. No	o.) (Twp.)	(Range) (Meridian)
Chapita Wells	Uintah	Utah y or Subdivision) (State or Territory)
	e derrick floor above sea le	· · · · · · · · · · · · · · · · · · ·
	DETA	AILS OF WORK
iate names of and expects	ed depths to objective sands; show a	AILS OF WORK since, weights, and lengthe of proposed easings; indicate mudding jobs, sement i other important proposed work)
D 89501, PBTD 3-3/8# 48# н-4 7" 23# N-8	od depths to objective sands; show a ing points, and all 5105° Cast Iron Brid, 0 set at 208° and cer 0 set at 7093° and cer	ge Plug. mented to surface with 170 sacks cament.
D 8950', PBTD 3-3/8" 48# H-4 7" 23# N-8 5" 15# N-8	od depths to objective sends; show a ing points; and all 5105° Cast Iron Brid; 0 set at 208° and ear 0 set at 7093° and ear 0 set from 6977-7874 (023-33°, 4989-5019°, a never produced. Si	ge Plug. mented to surface with 170 sacks cement. emented with 1600 sacks, cement top 3080'. I and cemented completely with 340 sacks.
D 8950', PBTD 3-3/8" 48# H-4 7" 23# N-8 5" 15# N-8 erforations: 5 Well had	od depths to objective sends; show a ing points; and all 5105° Cast Iron Brid; 0 set at 208° and ear 0 set at 7093° and ear 0 set from 6977-7874 (023-33°, 4989-5019°, a never produced. Si	ge Plug. mented to surface with 170 sacks cement. emented to surface with 1600 sacks, cement top 3080'. and cemented completely with 340 sacks. 4965-78', 4954-58'. hut in since August 23, 1960. Hole stands
D 89501, PBTD 3-3/8* 48# H-4 7* 23# N-8 5* 15# N-8 erforations: 5 Well had full of	od depths to objective sends; show a ing points; and all 5105° Cast Iron Brid; 0 set at 208° and cer 0 set at 7093° and cer 0 set from 6977-7874 023-33°, 4989-5019°, a never produced. Si water.	ge Plug. mented to surface with 170 sacks cement. emented with 1600 sacks, cement top 3080'. and cemented completely with 340 sacks. 4965-78', 4954-58'. hut in since August 23, 1960. Hole stands cllows: sacks cement spotted through tubing.
D 89501, PBTD 3-3/8* 48# H-4 7" 23# N-8 5* 15# N-8 erforations: 56 Well had full of s propose to al	od depths to objective sends; show a ing points; and all 5105° Cast Iron Brid; 0 set at 208° and ear 0 set at 7093° and ear 0 set from 6977-7874 (023-33°, 4989-5019°, a never produced. Si water. bandon the well as for 1 = 5105-4905°, 40° and 50°	ge Plug. mented to surface with 170 sacks cement. emented with 1600 sacks, cement top 3080'. and cemented completely with 340 sacks. 14965-78', 4954-58'. hut in since August 23, 1960. Hole stands cllows: sacks cement spotted through tubing.
D 89501, PBTD 3-3/8* 16# H-10 7* 23# N-8 5* 15# N-8 erforations: 50 Well had full of s propose to al Plug No. 1 understand that this p	od depths to objective sends; show a ing points; and all 5105° Cast Iron Brid; 0 set at 208° and cer 0 set at 7093° and cer 0 set from 6977-7874 (023-33°, 4989-5019°, a never produced. Si water. bandon the well as followed of the series of	proposed casings; indicate mudding jobs, seement other important proposed work) ge Plug. mented to surface with 170 sacks cement. emented with 1600 sacks, cement top 3080. and cemented completely with 340 sacks. 4965-78. 4954-58. hut in since August 23, 1960. Hole stands cllows: sacks cement spotted through tubing. n writing by the Geological Eurvey before operations may be commenced.
D 89501, PBTD 3-3/8" 48# H-4 7" 23# N-8 5" 15# N-8 erforations: 56 Well has full of propose to al Plug No. 1 understand that this p	od depths to objective sends; show a ing points; and all 5105° Cast Iron Brid; 0 set at 208° and cer 0 set at 7093° and cer 0 set from 6977-7874 (023-33°, 4989-5019°, a never produced. Si water. bandon the well as followed of the series of	ge Plug. mented to surface with 170 sacks cement. emented with 1600 sacks, cement top 3080'. and cemented completely with 340 sacks. 4965-78', 4954-58'. hut in since August 23, 1960. Hole stands ollows: sacks cement spotted through tubing. n writing by the Geological Survey before operations may be commenced.
D 89501, PBTD 3-3/8" 48# H-4 7" 23# N-8 5" 15# N-8 Arforations: 5 Well har full of Plug No. 1 understand that this p	od depths to objective sends; show a fing points, and all 5105° Cast Iron Brid, 0 set at 208° and cer 0 set at 7093° and eco 0 set from 6977-7874 (023-33°, 4989-5019°, a never produced. Si water. bandon the well as followed work must receive approval in the certain of the ce	ince, weights, and lengths of proposed easings; indicate mudding jobs, sement other important proposed work) ge Plug. mented to surface with 170 sacks cement. emented with 1600 sacks, cement top 3080'. 1 and cemented completely with 340 sacks. 14965-78', 4954-58'. hut in since August 23, 1960. Hole stands cllows: sacks cement spotted through tubing. n writing by the Geological Eurway before operations may be commenced.
989501, PBTD 1-3/8" 48# H-4; 15# N-8; 15# N-8; 15# N-8; Well has full of propose to all Plug No.	od depths to objective sends; show a fing points, and all 5105° Cast Iron Brid, 0 set at 208° and cer 0 set at 7093° and eco 0 set from 6977-7874 (023-33°, 4989-5019°, a never produced. Si water. bandon the well as followed work must receive approval in the certain of the ce	ge Plug. mented to surface with 170 sacks cement. emented with 1600 sacks, cement top 3080'. and cemented completely with 340 sacks. 4965-78', 4954-58'. hut in since August 23, 1960. Hole stands ollows: sacks cement spotted through tubing. n writing by the Geological Survey before operations may be commenced.

Chapita Wells Unit No. 10 Netice of Intention to Abandon Page 2 December 14, 1962

Plug No. 2 = 15 sacks cement, 25' in and 25' above stub of 7" cut off at approximately 3000'.

Plug No. 3 - 230-1801, 40 sacks cement (bottom 13-3/8 @ 2081).

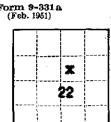
Plug No. 4 - 10 sacks at surface.

A regulation marker will be erected and the location cleaned up.

COMPANY_	BELCO PETROLEUM	
ADDRESS_	C D R P D R A T I D N P. D. BOX 1400	
	GRAND GUNCTION, COLORADO	BY O. Frisch
		TITLE District Engineer

AF:gl

form 9-3 (Feb. 195



Lopy H. L. E,

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

Lease No. U=01301 Unit Chapita Wells

SUNDRY NOTICES AND REPORTS ON WELLS

整 。				.			and the	7				
197	No. 1	5105-li 3036-2 230-	ابلا9	15	Ħ	ent. "	(shot 7	13-3/8"	at 3011'		(perf.	h954-503
	ment	OFFICE PARTY OF	ed or				weights, and le er important pr 963, and		* *			
					DE	TAIL	is 5083 S OF WO	RK	٠.			
•	(Field)				(Coi		ubdivision)		(State or	Territory)		
Charita				(Twp.				•	utah			•
SH/NE E	Sec. 2	2 No.)		(Twp.		23	ange)	6th Pr (Meridi	incipal			
				100	. f t. f	rom	${N \brace S}$ line an	d 2300 f	t. from $\begin{bmatrix} \mathbf{E} \\ \mathbf{w} \end{bmatrix}$	line c	f sec. 2	2
Z;	hapi	ta We	lls				<u>`</u>	Apr	11 18			19 .63. *
		(INDIC	ATE ABO	VE BY	HECK	MARK N	ATURE OF REPO	RT, NOTICE, OR	OTHER DATA)			
	MIENTION	TO ABANDO	N WELL				· 			_,		
		TO PULL OF					SUPPLEMEN	TARY WELL HIS	STORY			
OTICE OF 1	NTENTION	то зноот о	OR ACIDI	ZE	·		SUBSEQUEN	T REPORT OF A	BANDONMENT.			<u> </u>
	NTENTION	TO RE-DRIL	L OR RE	PAIR WE	ELL				E-DRILLING OF			1 1
		TO TEST WA							LTERING CASIN			1 1
OTICE OF I	NTENTION	TO CHANGE					l.		NATER SHUT-OF SHOOTING OR A			

Salt Lake City, Utah

610

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Budget Bureau No. 42-R356.5.	
LAND O	FFICE	
Lease 1	NUMBER	
HAIT	GAA ZA DA GA LAT	

LESSEE'S MONTHLY REPORT OF OPERATIONS

	State .	121	ah		<i>C</i> c	ounty	/inteh	F	ield	CHAPITA	Alexander			
	Th wells)				4	t report of	operati	ons and pi	roduction (i	ncluding (drilling and producing			
	Agent'			3	53 R L	th ka dity, l	itah		ompany OR	GR. F.Z	CORPORTION SY			
	Phone 329-1731								Signed Agent's title District Engineer					
	SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARBELS OF OIL	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF	BARRELS OF WATER (II none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)			
LYMAN	ATCH A	AKA	A											
28 N	N 6E	96	2.3E	2	32	-0-	:	2,652						
MA	a to n a	REA!	8-0-	<u>D</u> #		·		· · · · · ·						
\$2	, ri	25	1 KG 2	5	3 0	10.07		7,178						
21. 3	e n	90	3 2E	6	32	1.68		4,089						
40 3	W ME	98	22%	7	29	16.79		5,230						
12 B	W 38	98	22K	12 8 2	28	5.04		6,870		· .				
A 3	N NI	96	22E	9	31	28.5h		8,372						
22 3	e w	98	232	10							P & A L/2/63.			
45 \$	w nr	98	22E	77	26	16.78		7,490						
46 N	¥ 55	98	55.8	12	26	5.03		4,350	.					
43 8	W NE	95	22.5	13	31	33.57		9,008						
3	53	99	33.8	14	19	26.86	!	7,850						
11:	11	78	225	15	30	13.10		4,591			*			
步。	. 14	98	224	16	32	3.36		8,925						
26	38	98	22E	18	32	62.11		20,837	C/C 7-	le!				
27 8	W MX	58	222	19	32	8.39		7,280						

Note.—There were ______ runs or sales of oil; ______ M cu. ft. of gas sold; ______ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-829 (January 1950)

16-25766-9 II S CONTRAMENT PROVIDE CONT

FORM 3160-5 (December 1989)

UNITED STATES DEPARTMENT OF LAND MANAGEMENT

301(2) 10 0. T	····	
		5. Lease Designation and Serial No.
SUNDRY NOTICE	U 01301	
Do not use this form for proposals to drill or	6. If Indian, Allottee or Tribe Name	
Use "APPLICATION FOR PER	MIT" for such proposals	
SUBMI	T IN TRIPLICATE	7. If Unit or C.A., Agreement Designation
. Type of Well		CHAPITA WELLS UNIT
Oil Gas		
WELL X Well	Other	8. Well Name and No.
Name of Operator		CHAPITA WELLS UNIT 10-22
ENRON OIL & GAS COMPANY		
Address and Telephone No.		9. API Well No.
P.O. BOX 250, BIG PINEY, WY 8311	3 (307) 276-3331	43-047-10096
Location of Well (Footage, Sec., T., R., M., or Surv	ey Description)	10. Field and Pool or Exploratory Area
2100' FNL - 2300' FEL (SW/NE)		CHAPITA WELLS/WASATCH
SECTION 22, T9S, R23E		11. County State
		UINTAH, UTAH
	NATURE OF NOTICE, REPORT, OR OTHER DAT	<u> </u>
TYPE OF SUBMISSION	TYPE OF ACTION	
NOTICE OF INTENT	X ABANDONMENT	CHANGE OF PLANS
NORCE OF INTENT	RECOMPLETION	NEW CONSTRUCTION
X SUBSEQUENT REPORT	PLUGGING BACK	NON-ROUTINE FRACTURING
	CASING REPAIR	WATER SHUT-OFF
FINAL ABANDONMENT NOTICE	ALTERING CASING	CONVERSION TO INJECTION
	OTHER	
	, , ,	ele completion on Well Completions
	or Recompletion Report :	and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Enron Oil & Gas Company repaired the permanently abandonment of referenced wells #1 & #2 as follows:

- 1. Cut off dry hole marker. Drilled out cement plugs @ 35-37' & 215-30'.
- 2. RIH to 1508'. Pumped 300 sx Class "G" cement. WOC. Tagged cement @ 1706'. POH to 1500'.
- 3. Pumped 250 sx. RFC cement. WOC. Tagged cement @ 1259'.
- 4. POH to 152'. Pumped 250 sx Class "G" cement. Cement to surface. POH. Set Class "G" cement plug from 6' to surface.
- 5. Cut off casing 3' below ground level and welded on marker cap per regulations.
- 6. Rigged up on unplugged wellbore 15' from CWU 10-22 wellbore. Found 5-1/2" casing 20' below surface inside 9-5/8" casing. End of 5-1/2" casing @ 1852'.
- 7. Set CIBP @ 1602'. Perfed 5-1/2" casing @ 1587'. Set packer @ 1538'. Pumped 80 sx RFC cement. POH.
- 8. RIH w/tubing to 1382'. Pumped 120 sx RFC cement. WOC. Tagged cement @ 1539'.
- 9. Perfed 5-1/2" casing @ 1460'. RIH w/packer to 1194'. Pumped 75 st RFC cement. WOC. Tagged cement @ 1276'.
- 10. Perfed 5-1/2" casing @ 150'. RIH w/packer to 35'. Pumped 125 sx Class "G" cement. Cement to surface.

11. POH w/packer. Filled casing w/cement to surface.12. Cut off casing 3' below ground level and welded on marker cap per regulations.

Plugging operations witnessed by BLM personnel.

Accepted by the Utah Division of Oil, Gas and Mining

AUG 3 0 1999

DIV. OF OIL. GAS & MINING

MOTE:	Enron will be	e using [Nationwide	Roug #L	UM 2308
				10 COMP	

4. I hereby certify that the foregoing is true and correct

SIGNED Sate arth

TITLE

Regulatory Analyst

- DATE

FORM APPROVED

No. 1004-0135

DIV. OF UIL, GAS & MININ

(This space for Federal or State office use)

APPROVED BY

TITLE

COPY SENT TO OPERATOR

DATE

CONDITIONS OF APPROVAL, IF ANY:

nithals: CHO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.